



# University of Arizona 12-MW CHP System

#### **Site Description**

The University of Arizona in Tucson is one of the top twenty research universities in the nation, with a student enrollment of over 37,000 and a faculty and staff of over 13,000.

The main campus and the Arizona Health Sciences Center campus together have 216 buildings on 378 acres. The university has three utility plants:

- Central refrigeration building (CRB)
- Central heating and refrigeration plant (CHRP); and
- Arizona Health Sciences Center central heating and refrigeration plant (AHSC/CHRP).

These are all connected and optimized by a building automation system from Trane.

#### **Reasons for CHP**

## **Quick Facts**

LOCATION: Tucson, Arizona **MARKET SECTOR: Universities** TOTAL PROJECT COST: \$7 million MONTHLY ENERGY SAVINGS: \$93,000 EQUIPMENT: Solar Turbines 4.5-MW Taurus 60 and 7.5-MW Taurus 70; heat recovery steam generator; 205 thermal energy storage tanks with capacity of 25,500 ton hours FUEL: Natural gas USE OF THERMAL ENERGY: 125-pound steam CAMPUS SIZE: 13 million square feet of building CAMPUS PEAK LOAD: 44 MW CAMPUS AVERAGE LOAD: 30.7 MW CHP PROVIDES: 25% of electrical load **CHP IN OPERATION SINCE: 2002** ENVIRONMENTAL BENEFITS: PM10 reduced 53%, NOx reduced 62%, and VOCs reduced 82%

The University of Arizona's primary reason for installing CHP was to save money: CHP saves the university about \$93,000 per month on energy costs. In addition, the university replaced six inefficient old boilers that only produced heat and higher pollution levels. Less reliance on grid power was noted as another reason.



The University of Arizona in Tucson, one of the top twenty research universities in the nation, installed CHP to save money: it nets the campus \$93,000 per month in reduced energy costs.

#### **CHP System Equipment & Configuration**



Two gas turbine systems provide heat and power. The Solar Taurus model 60 (dedicated to the Central Refrigeration Building, or CRB) and the Solar Taurus 70 both run parallel with the electrical grid. The Solar Taurus 60 produces an average of 3.7 MWe and 24,000 pounds per hour of 125-pound steam. The Solar Taurus model 70 produces an average of 6.6 MWe and 33,000 pounds per hour of 125-pound steam.

The gas turbines have a dedicated utility delivery pipe that supplies 305 psi natural gas. The university negotiated a special lower rate for this gas. Standard pressure gas, used by conventional boilers, is purchased at a higher rate. The two units are about a mile apart and feed into a completely interconnected steam grid.

The university has also installed an innovative ice storage system to help level its heat and electric loads and ensure the whole system runs at peak efficiency. Cogeneration runs most efficiently when both electrical needs and thermal needs are fairly level. At the university, daytime loads were well-balanced but nighttime loads were not: nighttime electrical usage fell but thermal needs from the medical center for sterlization and laundry remained constant. By installing ice storage, the campus boosts its electrical usage at night and uses the ice to cool buildings the following day.

#### **CHP** Operation

The CHP units have been operating since 2002, and they run 24 hours a day, seven days a week. Every three months they are taken down for maintenance. Other operational details include:

- Steady state availability has been 98-99%.
- The electrical output carries 25% of the university's load.
- Turbine inlet air is cooled with chilled water coils.
- A \$49,000 per month maintenance contract includes new engines and gearboxes at 30,000 hours.

#### **Lessons To Share**

- Natural gas pricing for CHP can be significantly lower than for traditional uses.
- Fuel prices can change dramatically over time, so make sure the system is designed to be flexible with components that can easily be brought on- or off-line.



As a research university with a Health Sciences Center, highly-reliable power is essential. The CHP system has a steady-state availability of 98-99%.

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## For More Information

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